

SD_FCMCLOSTLDTL – Forward Capacity Market Capacity Load Obligation Settlement Details Report – Rev 1

SD_FCMCLOSTLDTL _<market service>_<customer id>_<settlement date>_<version>.CSV

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Availability: Monthly settlement report available to Forward Capacity Market Customers shortly after the end of each Obligation Month, as part of the FCM Settlement, and available with any resettlements.

REPORT COLUMN	DESCRIPTION
Pool	
Pool Capacity Supply Obligation	The MW value of capacity acquired in the Control Area, including Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.
Pool HQICC	The total MW value of the Hydro-Quebec Interconnection Capability Credits.
Pool RTEG Capacity Supply Obligation	The total MW value of the Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation.
Pool RTEG Utilization Ratio	The ratio of the maximum allowed capacity from Real-Time Emergency Generation Resources that will be counted towards meeting the Installed Capacity Requirement and the actual Capacity Supply Obligation for Real-Time Emergency Generation Resources.
Pool Peak Contributions	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions.
Pool Peak Contributions (CCP Begin - 2)	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions from the calendar year ending two years prior to the beginning of the Capacity Commitment Period.
Pool Capacity Requirement	The total MW value of Capacity Requirements for all customers.
Pool Self-Supplied Capacity Supply Obligation	The total MW value of Capacity Supply Obligations designated as Self-Supply in the Forward Capacity Auction.
Pool Capacity Load Obligation	The total MW value of Capacity Load Obligation from all customers.
Pool Capacity Load Obligation Charge	The pool total of charges assessed to Capacity Load Obligation.
Pool CTR Fund Credit	The total of CTR Fund Credits
Capacity Zone	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Capacity Zone Capacity Supply Obligation	The MW value of capacity acquired in the Capacity Zone, including Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.
Capacity Zone RTEG Capacity Supply Obligation	The MW value of Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation.
Capacity Zone Peak Contributions	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone
Capacity Zone Peak Contributions (CCP Begin - 2)	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone from the calendar year ending two years prior to the beginning of the Capacity

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REPORT COLUMN	DESCRIPTION
	Commitment Period.
Capacity Zone Capacity Requirement	The product of the Pool Capacity Supply Obligation multiplied by the ratio of the Capacity Zone Peak Contributions and the Pool Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the second year prior to the start of the applicable Capability Year.
Capacity Zone HQICC	The total MW value of the Hydro-Quebec Interconnection Capability Credits in the Capacity Zone.
Capacity Zone Designated FCA Self-Supplied MW	The total MW value in the Capacity Zone of Capacity Supply Obligation designated as Self-Supply through the Forward Capacity Auction.
Capacity Zone Capacity Load Obligation	The total MW value of Capacity Load Obligation in the Capacity Zone.
Capacity Zone Net Regional Clearing Price	The Net Regional Clearing Price for the Capacity Zone.
Capacity Zone Capacity Load Obligation Charge	The total Capacity Load Obligation charges assessed in the Capacity Zone.
Capacity Zone CTR Fund Credit	For Import and Export Constrained Zones, the product of the difference between the Capacity Load Obligation and the Capacity Supply Obligation multiplied by the difference between the Rest of Pool Net Regional Clearing Price and the Capacity Zone Net Regional Clearing Price, multiplied by 1000.
Capacity Zone Specifically Allocated CTR for Pool Planned Units	The total MW value of Specifically Allocated CTR for Pool Planned Units for the Capacity Zone.
Capacity Zone Specifically Allocated CTR Credit for Pool Planned Units	The total Specifically Allocated CTR Credits for Pool Planned Units for the Capacity Zone.
Capacity Zone Specifically Allocated CTR for Transmission Upgrade	The total MW value of Specifically Allocated CTR for Transmission Upgrades for the Capacity Zone.
Capacity Zone Specifically Allocated CTR Credit for Transmission Upgrade	The total Specifically Allocated CTR Credits for Transmission Upgrade for the Capacity Zone.
Capacity Zone Residual CTR Fund	The total Residual CTR Fund for the Capacity Zone.
Capacity Zone Residual CTR Fund Distribution Allocation MW	The total MW value of Residual CTR Fund Distribution Allocation MW for the Capacity Zone.
Customer	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Customer Peak Contributions	The sum of the Customer Share Peak Contributions in the Capacity Zone.

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REPORT COLUMN	DESCRIPTION
Customer Capacity Requirement	The Capacity Zone Capacity Requirement multiplied by the ratio of the Customer Peak Contributions and the Capacity Zone Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the year prior to the start of the applicable Capability Year.
Customer Capacity Load Obligation Bilateral MW	The sum of the Capacity Load Obligation either shed or acquired through Capacity Load Obligation Bilateral Contracts.
Customer HQICC	The sum of the customer Hydro-Quebec Interconnection Capability Credits in the Capacity Zone.
Customer Capacity Zone Designated FCA Self-Supplied MW	The sum of the customer Designated Self Supplied MW in the Capacity Zone.
Customer Capacity Load Obligation	The sum of the Customer Capacity Requirement, Customer Capacity Load Obligation Bilateral MW, Customer HQICC, and Customer Capacity Zone Designated FCA Self-Supplied MW.
Net Regional Clearing Price	The Net Regional Clearing Price for the Capacity Zone.
Customer Capacity Load Obligation Charge	The product of the Customer Capacity Load Obligation and the Net Regional Clearing Price, multiplied by 1000
Customer Specifically Allocated CTR for Pool Planned Units	The Product of an Assets Specifically Allocated Pool Planned Units Entitlement percent multiplied by the Assets Seasonal Claimed Capability.
Customer Specifically Allocated CTR Credit for Pool Planned Units	When Maine is modeled as a Capacity Zone, for units located in the Maine Capacity Zone and identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000. When NEMA-Boston is modeled as a Capacity Zone, for all units identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.
Customer Specifically Allocated CTR for Transmission Upgrade	The value of MWs from a transmission upgrade associated with an internal interface to or from an import/export constrained Capacity Zone for which the Customer is entitled to specifically allocated CTR credits when the import/export constrained zone is modeled.
Customer Specifically Allocated CTR Credit for Transmission Upgrade	When an Export Zone is modeled as a Capacity Zone, for customers identified as having Transmission Upgrades eligible for CTR, the Product of a Customers Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA

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REPORT COLUMN	DESCRIPTION
	<p>Payment Rate, multiplied by 1000.</p> <p>When an Import Zone is modeled as a Capacity Zone, for customers identified as having Transmission Upgrades for the Import Constrained Zone eligible for CTR, the Product of a Customers Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.</p>
Customer Specifically Allocated CTR Credit	The sum of customer Specifically Allocated CTR Credit for Pool Planned Units and Customer Specifically Allocated CTR Credit for Transmission Upgrade.
Customer Residual CTR Fund Distribution Allocation MW	The sum of customer Capacity Load Obligation MW and the Specifically Allocated CTR for Pool Planned Units
Customer Residual CTR Fund Credit	The product of a customer pro rata share of the Capacity Zone Residual CTR Fund Distribution Allocation MW multiplied by the Capacity Zone Residual CTR Fund.
Customer CTR Credit	The sum of customer Residual CTR Fund Credit and the Customer Specifically Allocated CTR Credit.
Resource	
Resource ID	Numerical identifier for the Resource.
Resource Name	Name of the Resource.
Resource Type	The FCM Resource type receiving a Self-Supplied Obligation from the Forward Capacity Auction. Appropriate values are: Generator and Import.
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Designated FCA Self-Supplied MW	The amount of Self-Supplied capacity designated by the Resource for the customer, in the Capacity Zone.
CLO Bilateral	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Contract ID	The contract identifier for obligations obtained or shed through a Bilateral Contract.
Internal Reference ID	A customer -specified string, supplied at the time of contract submittal, used to facilitate the customer’s organization and tracking of contract information.

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REPORT COLUMN	DESCRIPTION
Other Party	Counter-party to the transaction.
Capacity Load Obligation Bilateral MW	The Capacity Load Obligation shed or acquired through the contract. A positive value indicates the customer has shed Capacity Load Obligation and a negative value indicates the customer has acquired Capacity Load Obligation.
Load Daily Peak Contributions	
Trading Date	Specific day for which the information is provided.
Asset ID	Numerical identifier for the Load Asset.
Asset Name	Name of the Load Asset
Peak Contributions	The Peak Contributions as determined by the meter reader.
Ownership Share	The customer's ownership share of the asset on the trading date.
Customer Share Peak Contributions	The product of the Load Asset Peak Contribution value multiplied by Ownership Share.
Monthly Peak Contributions	
Asset ID	Numerical identifier for the Load Asset or Dispatchable Asset Related Demand.
Asset Name	Name of the Load Asset or Dispatchable Asset Related Demand.
Average Customer Share Peak Contribution	The average of the Customer Share Peak Contributions.
DARD Daily Peak Contributions	
Trading Date	Specific day for which the information is provided.
Asset ID	Numerical identifier for the Dispatchable Asset Related Demand.
Asset Name	Name of the Dispatchable Asset Related Demand.
Peak Contributions	The Peak Contributions as determined by the meter reader.
Baseline Pool Peak Contribution	The registered value of the historic Peak Contribution for the asset.
Meter Adjustment	The sum of the Peak Contribution value submitted by the meter reader and the Baseline Pool Peak Contribution value.
Nominated Consumption Limit	The registered value of the Nominated consumption limit for the asset.
Non-Conforming Bid Adjustment	Capacity Commitment Period adjustment MW

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Ownership Share	The customer’s ownership share of the asset on the trading date.
Customer Share Peak Contributions	The total of the Meter Adjustment less Non-Conforming Bid Adjustment less Nominated Consumption Limit, multiplied by Ownership Share.
PPU Specifically Allocated CTR	
CTR Fund Capacity Zone ID	The Constrained Capacity Zone related to the Specifically Allocated CTR Unit.
Capacity Zone Name	The name of the CTR Fund Capacity Zone.
Capacity Zone FCA Payment Rate	The Import/Export Constrained Capacity Zone FCA Payment Rate.
ROP Capacity Zone FCA Payment Rate	The Rest of Pool FCA Payment Rate.
Pool Planned Unit Asset ID	The asset ID of the Pool Planned Unit receiving CTR credit.
Pool Planned Unit Asset Name	The name of the Pool Planned Unit Asset.
Asset Seasonal Claimed Capability	The Assets Winter/Summer Claimed Capability determined by the Settlement month.
Customer Ownership Entitlement	The Fixed Percentage of ownership associated with longstanding unit contract for Pool Planned Units
Customer Specifically Allocated CTR for Pool Planned Unit	The Product of an Assets Specifically Allocated Pool Planned Units Entitlement percent multiplied by the Assets Seasonal Claimed Capability.
Customer Specifically Allocated CTR Credit for Pool Planned Unit.	<p>When Maine is modeled as a Capacity Zone, for units located in the Maine Capacity Zone and identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000.</p> <p>When NEMA-Boston is modeled as a Capacity Zone, for all units identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.</p>