

OI_UNITOPER – Unit Operation Report – Rev 1

OI_UNITOPER_<customer id>_<settlement date>_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Hourly to owners and lead participants of active biddable generating units.

REPORT COLUMN	DESCRIPTION
Asset ID	Numerical identifier for the asset being reported.
Timestamp	Timestamp used for the information being reported in the specific row. Format: hh:mm:ss
Desired Dispatch Point	The control signal expressed in MWs transmitted to Generation resources.
Economic Maximum	Normal Maximum Generation, in MW, of a Participant's Generating Unit. This represents the highest available output from the unit for economic dispatch and is based on the physical operating characteristics of the unit as submitted as part of a Resources Offer Data.
Economic Minimum	The Emergency Minimum Limit; (ii) a level supported by environmental and/or operating permit restrictions; or (iii) a level that addresses any significant economic penalties associated with operating at lower levels that cannot be adequately represented by three part bidding (Start-Up Fee, No-Load Fee and incremental energy price).
Regulation High Limit	High Regulation Limits, considering any necessary offsets (MW).
Regulation Low Limit	Low Regulation Limits, considering any necessary offsets (MW).
Ramp Rate	Ramp Rate in MW/Minute as bid by Participant or redeclared by ISO New England
Dispatch Rate	The control signal, expressed in dollars per megawatt-hour and/or megawatts, calculated and transmitted to direct the output level of all generation Resources dispatched by the ISO in accordance with the Offer Data.
UCM	Unit Control Mode (1-9) as defined in Master/Satellite Procedure No. 4
Current MW	Output of Generator as Telemetered to ISO
LEG Status	Flagged as Limited Energy Generator (LEG).
LEG Limit MW	The Maximum Generation, in MW, requested by the Participant.