

ISO news

For Customers of
ISO New England

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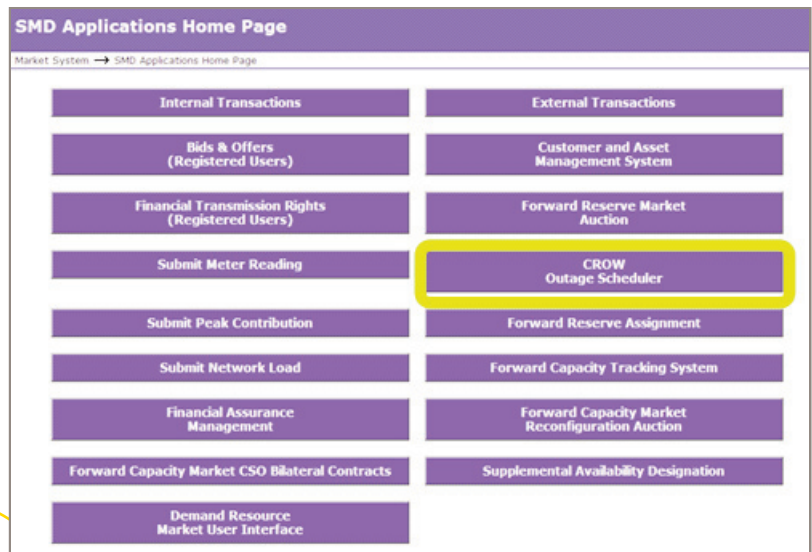
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CROW Enhancement for Generation Outages

ISO New England (ISO) will be releasing changes to the existing Control Room Outage Window (CROW) Outage Scheduler software application on **December 1, 2010** that will allow for the management of generation outage requests. The CROW Outage Scheduler is currently used to manage transmission outage requests only. The upcoming changes will allow Lead Participants to electronically submit generation outage requests to ISO. Once the generation outage request is submitted, the Lead Participant can monitor the status of the request as it proceeds through the review and implementation process.



• Continued on next page

ISO Newswire to Replace ISO News and ISO New England Outlook Newsletters

For 11 years, ISO New England has been providing the participants in the region's wholesale electricity markets with technical updates and other market and bulk-power system information through the monthly publication of its newsletter, *ISO News*.

Since the first issue in 1999, the number of market participants has increased 125%, the breadth and type of industry stakeholders has expanded, and interest in up-to-the-minute information from the ISO has risen significantly.

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CROW Enhancement for Generation Outages... *Continued from page 1*

The CROW enhancements will eliminate the e-mail process currently utilized by Lead Participants to request generation annual maintenance outages. However, the ability for a Lead Participant to call ISO to identify shorter term generation outages will remain. Any generation outage requests entered into CROW by the Lead Participant, or entered by ISO on behalf of the Lead Participant, may be viewed in the CROW Outage Scheduler by the Lead Participant.

When the CROW Outage Scheduler upgrade is complete, all active generation outage requests will exist in the software as well as all Planned Outages that have occurred since June 1, 2010.

The Sandbox environment for the CROW Outage Scheduler has been available since October 28, 2010. ISO assigned the CROW Sandbox application in the Customer and Asset Management System (CAMS), *CROW Gen User Role SBOX*, to all companies that are generator Lead Participants. Security Administrators assign the desired Sandbox CAMS role to individuals in their company to allow them access to the CROW Sandbox.

During the CROW Outage Scheduler upgrade, ISO will assign the CROW application, *CROW Gen User Role*, to all companies that are generator Lead Participants. Once that has been accomplished, Security Administrators will be able to assign the desired role to persons in their company for accessing the CROW application.

No changes for either company access or user roles are required for companies that currently utilize CROW for transmission outages.

A CROW User Guide is available from within the CROW application and from the ISO Web site under [Support > User Guides](#). For additional information on the CROW Project, a recording of the October 7, 2010, WebEx broadcast is available from the Training Materials area of the Web site: [Support > Training > Training Materials > Operator Training](#).

To obtain detailed information about the CROW Web Services functionality or if you have additional questions on the CROW enhancements, contact Customer Support at 413-540-4220 or custserv@iso-ne.com.●●●

Changing Load Asset Owners Requires Contacting APX

When a load asset owner (LAO) change is made for a Generation Information System (GIS) load asset, the previous and new GIS account holders are *each* responsible for contacting APX Environmental Markets at gis@apxenv.com. Included in the message should be the name of the load asset, the load asset identification number, the identification number of the previous LAO, and the new LAO's identification number. Only after both notifications have been received and finalized by APX will the GIS Costs be allocated to the appropriate GIS Account holder.

A [spread sheet](#) identifying contact persons associated with GIS Account Holders is available from the [NEPOOL GIS Web site](#). And if your company has GIS load assets that incur GIS Costs, you can view the monthly Standard Settlement GIS Cost Market Information System(MIS) report directly from your FTP site. Column descriptions for the Standard Settlement GIS Cost MIS report, **SS_GISCOST**, are detailed on the

[Report Descriptions, Templates & Samples](#) available from the ISO New England Web site (www.iso-ne.com).

For more information and an overview of the usage of the Standard Settlements reporting structure for GIS Costs, please refer to a file entitled *Additional Bill Line Items to Utilize Standard Settlements' Reporting Structure* available from the [2010 Settlement Enhancements](#) training materials area on the ISO New England Web site.

For details on how to request GIS exempt status for GIS Load Assets and how to renew the annual GIS exempt status of existing Load Assets, a LAO should refer to the *GIS Annual Exemption Process* instructions also available from the ISO New England Web site under [Settlements > GIS](#).

If you have questions on the GIS exemption process, contact Customer Support at 413-540-4220 or custserv@iso-ne.com.●●●

ISO Newswire to Replace ISO News and ISO New England Outlook Newsletters...*Continued from page 1*



To keep pace with the demand for power system and market-related news and information, ISO New England is transitioning the *ISO News* into a web-based publication being launched next month called **ISO Newswire**. *ISO New England Outlook*, the ISO's other more policy and issue-oriented newsletter, will also transition into the site.

Starting **December 1**, ISO Newswire will serve as a single, comprehensive resource for news and information about ISO New England and the wholesale electricity industry within the six-state region. The site will be regularly updated with articles of interest and importance to market participants, government regulators and legislators, the media, and the general public. The web-based publication will allow the ISO to deliver more timely information, expand the article topics covered, provide dynamic links to important information, and move into multimedia.

ISO Newswire will cover a range of topics to help readers navigate the many facets of this complex industry. You'll find:

- Updates on the development, progress, and state of affairs of New England's power grid and wholesale electricity markets
- In-depth features and interviews on initiatives taking place in the industry
- ISO New England company news
- ISO New England publication, meeting, and training announcements
- News for those operating in the markets, including market, software, and business changes, deadline notices, and other information formerly published in the *ISO News*. Participants can easily access these news items under the Market Participant Announcement category

How to Follow ISO Newswire

You'll have several options for keeping up with articles posted on the site.

- Subscribe to the [mailing list](#) to receive a monthly e-mail highlighting our most recent news features. **The current subscriber mailing lists for ISO News and ISO New England Outlook will be discontinued. We are asking former subscribers to resubscribe to the new ISO Newswire mailing list.**
- Subscribe to a feed. Feeds are free content updates provided through subscriptions without requiring frequent visits to the website. The ISO Newswire feed is provided in RSS format, which contains headlines, summaries, and hyperlinks to every article published on this site. The feed will be made available on December 1.
- Bookmark the site in your web browser and check in often or easily access the link to the site from ISO New England's main website homepage.

ISO News subscribers will receive these instructions again when the site goes live on December 1. In the meantime, please send any questions or comments to the Market Training Team at MkTraining@iso-ne.com.●●●

Forward Capacity Market Dates to Remember

Listed by Capacity Commitment Period

2014-2015

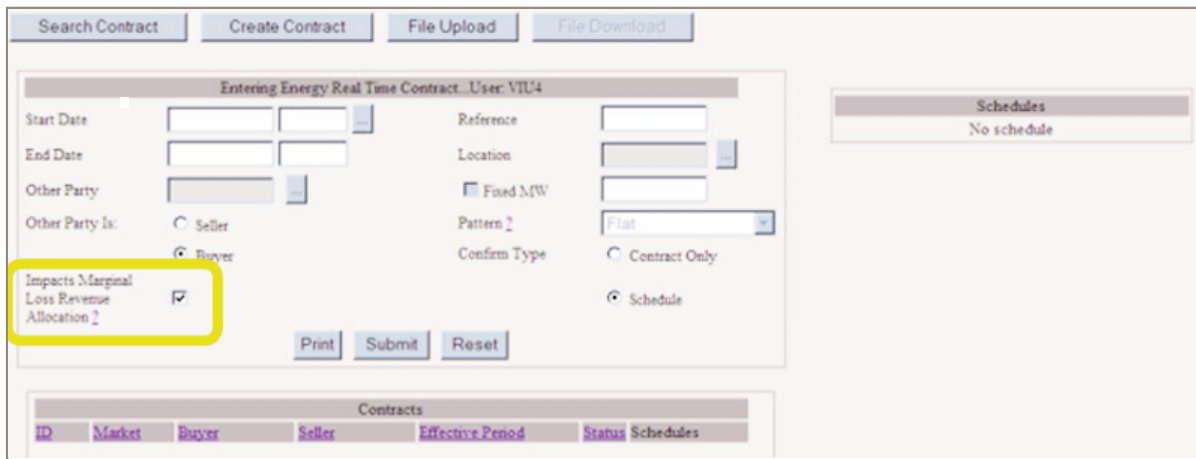
March 15, 2010 - February 6, 2011 Non-Price Retirement Request submittal window

Note: The above is listed as a courtesy and not inclusive of all Forward Capacity Market dates. Refer to Section III.13 of the Transmission, Markets & Services Tariff and ISO New England Manuals M-20: Forward Capacity Market (FCM) and M-MVDR: Measurement and Verification of Demand Reduction Value from Demand Resources for complete FCM or call Customer Support at (413) 540-4220.

Allocation of Loss Revenue Being Revised for January 1, 2011

A new allocation method for Energy Market Loss Revenue will be in effect for the January 1, 2011 operating day. The new allocation method allows Market Participants to include or exclude individual Internal Bilateral for Market for Energy transactions from the new Loss Revenue allocator called Marginal Loss Revenue Load Obligation. These changes are detailed in the August, 2010 joint [filing](#) made by ISO New England and NEPOOL to the Federal Energy Regulatory Commission (FERC) and accepted in October, 2010, [ER 10-2152-000](#).

The Settlement Market System (SMS) Internal Transactions user interface has already been modified to include a checkbox labeled “Impacts Marginal Loss Revenue Allocation” in the contract entry screen. The screen will default to include a check mark in this area upon creation of an Internal Bilateral for Market for Energy transaction. The Market Participant has the option to deselect this option prior to submitting the transaction. If deselected, the Internal Bilateral for Market for Energy transaction will be excluded from the calculation of Marginal Loss Revenue Load Obligation; if selected it will be included in this calculation.



This new functionality is applicable to any Internal Bilateral for Market for Energy transaction entered into the SMS with a start date on or after January 1, 2011. This election will be visible to the counterparty of the transaction. The counterparty must confirm or reject the transaction in its entirety, including the elected treatment for the calculation of Marginal Loss Revenue Load Obligation. Additional information can be found in the *User Guide for Submitting Internal Bilateral Transactions*, available on the ISO New England Web site under [Support > User Guides](#). Revisions to the upload/download file formats can be found at [Upload/Download File Formats](#), also on the Web site under [Support > Data Retrieval](#).

Market Information System (MIS) Report Modifications

New columns have been added to the following Real-Time Energy MIS reports as described below.

The Day Ahead Transaction Activity Report, *SD_DATRANSACT*, will include a new column with a flag identifying whether the Internal Bilateral for Market for Energy transaction impacts the Loss Revenue allocation.

| Day Ahead Transaction Activity Report | | | | | | | | | |
|---|--------------------|--------------|------------------|-------------|------------------------|---------------|---------------|--------|--|
| SD_DATRANSACT_000000002_2010040100_20100916182307.CSV | | | | | | | | | |
| LSE1 | | | | | | | | | |
| Date: 04/01/2010 and Version: 09/16/2010 18:23:07 GMT | | | | | | | | | |
| Transaction Identifiers | | | | | Location | | | | |
| Trading Interval | Transaction Number | Reference ID | Transaction Type | Other Party | Settlement Location ID | Location Name | Location Type | Amount | Impacts Marginal Loss Revenue Allocation |
| Hour End | Number | String | String | Number | Number | String | String | MWh | Flag |

Allocation of Loss Revenue Being Revised for January 1, 2011... *Continued from page 4*

The Real Time Transaction Activity Report, *SD_RTTRANSACT*, will include a new column with a flag identifying whether the Internal Bilateral for Market for Energy transaction impacts the Loss Revenue allocation.

| Real Time Transaction Activity Report | | | | | | | | | | |
|---|--------------------|---------------------|----------------|------------------|-------------|------------------------|---------------|---------------|--------|--|
| SD_RTTRANSACT_000000004_2010040100_20100916182333.CSV | | | | | | | | | | |
| VIU3 | | | | | | | | | | |
| Date: 04/01/2010 and Version: 09/16/2010 18:23:33 GMT | | | | | | | | | | |
| Transaction Identifiers | | Transaction Details | | | | Location | | | | |
| Trading Interval | Transaction Number | Reference ID | Market Product | Transaction Type | Other Party | Settlement Location ID | Location Name | Location Type | Amount | Impacts Marginal Loss Revenue Allocation |
| Hour End | Number | String | String | String | Number | Number | String | String | MWh | Flag |

The Real Time Energy Market Locational Summary Report, *SR_RTLOCSUM*, will include three new columns showing the total Internal Bilateral for Market for Energy purchases and sales impacting the Marginal Loss Revenue Load Obligation, and the total Marginal Loss Revenue Load Obligation used in the Loss Revenue allocation.

| Real Time Energy Market Locational Summary Report | | | | | | | | | | | | | |
|---|-------------|---------------|---------------|---------------------------------|-----------------------|---|--------------------------|---------------------------|---------------------------------|-------------------------------------|--|---|---|
| SR_RTLOCSUM_000000003_2010040100_20100916182333.CSV | | | | | | | | | | | | | |
| VIU2 | | | | | | | | | | | | | |
| Date: 04/01/2010 and Version: 09/16/2010 18:23:33 GMT | | | | | | | | | | | | | |
| Locational Info | | | | Real time Generation Obligation | | | | Real time Load Obligation | | | | | |
| Trading Interval | Location Id | Location Name | Location Type | Revenue Metered Generation (A) | Scheduled Imports (B) | Real Time Generation Obligation (C=A+B) | Revenue Metered Load (D) | Scheduled Exports (E) | Internal Bilateral For Load (F) | Real Time Load Obligation (G=D+E+F) | Real Time Internal Bilateral For Purchases Impacting MLRLO (K) | Real Time Internal Bilateral For Market Sales Impacting MLRLO (L) | Marginal Loss Revenue Load Obligation (MLRLO) (M=G+K+L) |
| Hour End | Number | String | String | MWh | MWh | MWh | MWh (-) | MWh (-) | MWh (-) | MWh (-) | MWh (+) | MWh (-) | MWh |

The Real Time Energy Market Summary Report, *SR_RTCUSTSUM*, will include two new columns for customer and pool Marginal Loss Revenue Load Obligation used in the Loss Revenue allocation.

| Real Time Energy Market Summary Report | | | | | | | | | | | |
|---|---------------------------------|---------------------------|------------------------------------|------------------------------------|-----------------------------------|--------------------------------------|--------------------------------|--|---|--|--|
| SR_RTCUSTSUM_000000001_2010040100_20100916182333.CSV | | | | | | | | | | | |
| VIU1 | | | | | | | | | | | |
| Date: 04/01/2010 and Version: 09/16/2010 18:23:33 GMT | | | | | | | | | | | |
| Customer Values | | | | | | | | | | | |
| Trading Interval | Real Time Generation Obligation | Real Time Load Obligation | Real Time Adjusted Load Obligation | Real Time Adjusted Net Interchange | Real Time Energy/ Charge / Credit | Real Time Congestion Charge / Credit | Real Time Loss Charge / Credit | Real Time Marginal Loss Revenue Allocation | Real Time Pool Load Obligation Absolute Value | Customer Marginal Loss Revenue Load Obligation | Pool Marginal Loss Revenue Load Obligation |
| Hour End | MWh | MWh | MWh | MWh | \$ | \$ | \$ | \$ | MWh | MWh | MWh |

Additional report details will be posted under [Report Descriptions, Templates & Samples](#), no later than November 30, 2010. If you have any questions regarding the Loss Revenue allocation effective January 1, 2011, contact Customer Support at 413-540-4220 or custserv@iso-ne.com.

