ARR Contract Information

The ARR Allocation process provides specific treatment for three types of contracts:

Excepted Transactions

Holders of Excepted Transactions have an option to be assigned ARRs in the initial stage of the allocation process as described in Section 2.1 of Appendix C of Market Rule 1. Four documents relating to the modeling of Excepted Transactions and the mechanics of electing treatment are posted:

- ISO New England White Paper on Rules for the Allocation of Auction Revenue Rights To Excepted Transactions, March 28, 2003.
- A March 14, 2003 letter regarding Excepted Transaction Holders need to select ARR Allocation Treatment and attached Authorization for Treatment of Excepted Transactions in Auction Revenue Rights (ARR) Allocation.
- A March 26, 2003 letter regarding Excepted Transaction Treatment Selected by Holders for ARR Allocation and attached Authorization for Treatment of Excepted Transactions in Auction Revenue Rights (ARR) Allocation. As noted in the letter, the selected treatment (or default treatment, if no selection was indicated) will continue until the form is resubmitted to ISO New England Market Administration, or until the entitlement expires.
- The completed Current Authorization for Treatment of Excepted Transactions in Auction Revenue Rights (ARR) Allocation form indicating choices for treatment for the March, April and May Auction Revenue Rights allocations. ISO New England Market Administration must receive requests for changes to these choices prior to the close of the bidding period for the associated FTR Auction.

NEMA Contracts

The NEMA Contracts listed in Exhibit 1 of Appendix C of Market Rule 1 qualify for allocation of Stage 3 ARRs as described in Section 4 of Appendix C. Two documents relating to modeling of NEMA Contracts are posted:

- Modeling NEMA Contracts in the Allocation of Auction Revenue Rights, April 2, 2003.
- Current Treatment of NEMA Contracts in Auction Revenue Rights (ARR) Allocation.

Long Term Firm Through or Out Transmission Service

Section 2.2 of Appendix C of Market Rule 1 specifies that, for Long Term Firm Through or Out Service, a load equal to the MW amount of Reserved Capacity be modeled at the appropriate External Node. One such Transmission Service Agreement is currently in effect and is included in the ARR allocation. The point of receipt is all generators in New England and the point of delivery is the New York External Node.